

Standard of Conduct Procedure
February 7, 2005

Subject: Release of Transmission Information to Transmission Customers

This memo addresses the types of transmission information that an employee of Westar Energy's transmission function may release to non-affiliated transmission customers and Westar Energy's wholesale merchant function (WMF). The WMF is effectively an affiliated transmission customer when it receives transmission services on the Westar Energy system. Non-affiliated transmission customers are those entities who are not part of Westar Energy and who purchase transmission service from either Westar Energy or the Southwest Power Pool or are responsible for supplying energy to retail load connected to the Westar Energy transmission system (wholesale municipal and REC customers). Because this memo cannot cover every circumstance that may arise, each employee must consider and implement the Standard of Conduct rules as each situation occurs. Specific questions should be addressed to Transmission Services.

Subject to the specific guidelines discussed below, non-affiliated transmission customers and the WMF are to receive the same treatment concerning the release of transmission information – that is, both are entitled to receive transmission information limited solely to their own use of the Westar Energy transmission system. In addition, a non-affiliated transmission customer may voluntarily consent, in writing, to allow the WMF to receive transmission information limited solely to the non-affiliated customer's use of the Westar Energy transmission system. In that case the WMF can have the same access to customers' information as the authorizing customers themselves have. An updated list of wholesale customers providing the WMF with such written consent is posted on the Westar Energy OASIS site at <http://oasis.spp.org/oasis/wr>.

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Information that can be released to non-affiliated transmission customers

- ✓ A non-affiliated transmission customer that receives service from the 34 kV or lower voltage system may receive information regarding that segment of the distribution system related to his service.
- ✓ A non-affiliated transmission customer may receive information related to facilities that only serve that customer regardless of voltage. This includes items such as:
 - The customer substation or switching station (if it only serves that customer)
 - Radial line status to the customer
 - Meter information
 - Distribution line capacity (if applicable) or service capacity to the customer. (This must always be prefaced with a statement that reminds the customer that the amount of capacity to the city does not guarantee that the customer has the ability to have an equal amount of power delivered to it.)
 - During an outage, the customer may also be told whether the outage is caused by problems on Westar Energy's side of the delivery point or not, the general nature of the outage and the anticipated time for restoration of service. Nevertheless, employees of the transmission function should not generally release specific information regarding the transmission system.

Information, which should not generally be released, includes:

- Names of specific line segments affected (ex. Wolf Creek-Rosehill 345 line)
- Names of specific substations affected, unless the substation only feeds the customer in question (example: Benton Sub.)
- Status of tie lines to other control areas.

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- Control Area tie meter information
- Information related to any other wholesale customer's service.

Additionally, any municipal utility or REC in the control area of Westar Energy, regardless of whether or not it directly purchases transmission service, is eligible to receive information related to the transmission service utilized to move energy to that utility.

After restoration of service, customers may be provided more specific information. For instance, customers may be advised of the location of the problem that caused the outage (including facilities that may also serve other customers, however, no information regarding the other affected customer(s) should be released unless it is public information or the requesting party has a contractual right to receive it), the types of equipment affected, the nature of the problem, what repairs were required and what is being done to avoid a recurrence of the problem.

Information that can be released to Westar Energy's Wholesale Merchant Function

Westar Energy's WMF consists of employees in Generation & Marketing. In general, it is best to think of this area of the company as a separate wholesale entity supplying energy to load on Westar Energy's transmission system. WMF employees can receive information related to their transmission transactions on the Westar Energy transmission system. This includes Network Integration Transmission Service used to serve retail customers, transmission used to serve municipal utilities under the grandfathered wholesale sales contracts listed in Attachment A and transmission service purchased by Westar Energy to serve a wholesale customer. In all of these cases, the WMF is entitled to receive the same type of information that can be provided to a non-affiliated transmission customer.

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Questions

If you have any questions regarding the Standards of Conduct or are uncertain about what data to release in a specific situation, please contact me or Marty Bregman, Legal (785-575-1986).

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ATTACHMENT A

Grandfathered Agreements (existing contracts that do not use SPP transmission service).

Customer	Termination Date
Altamont	March 2005
Burlington	April 2005
Mulvane	April 2005
Neodesha	April 2005
Wellington	April 2005
Winfield	April 2005
Morrill	May 2005
KEPCO	June 2005
Axtell	July 2005
Marion	July 2005
Enterprise	September 2005
Chapman	November 2005
Doniphan (REC)	December 2005*
Kaw Valley	December 2005*
Nemaha-Marshall	December 2005*
Robinson	April 2006
Holton	May 2006*
Minneapolis	May 2006*
Clay Center	April 2007
Arcadia	May 2007*
Arma	May 2007*
Blue Mound	May 2007*
Bronson	May 2007*
Elsmore	May 2007*
Girard	May 2007
Haven	May 2007*
Horton	May 2007
LaHarpe	May 2007*
Mindenmines, MO	December 2007*
Moran	December 2007*
Mulberry	December 2007*
Savonburg	December 2007*
Mt. Hope	February 2008*
Vermillion	February 2008
Centralia	May 2008
Osage City	June 2008
Elwood	August 2008
Chanute	December 2009
Toronto	March 2010
Lindsborg	May 2010
Herington	March 2012*
Wamego	June 2012
Eudora	June 2013

Note: * Existing agreement has an “evergreen” clause in it. Date shown is the soonest contract can expire.